



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Mike Dunleavy, Governor
Julie Anderson, Commissioner
Robert M. Pickett, Chairman

Regulatory Commission of Alaska

June 28, 2021

In reply refer to: Tariff Section
File: TA177-72
LO #: L2100219

John Lyons
General Manager
TDX Manley Generating, LLC
3601 C Street, Suite 1000-55
Anchorage, AK 99503

Dear Mr. Lyons:

TDX Manley Generating, LLC (TMG) filed TA177-72 on May 17, 2021, seeking to update its Cost of Power Adjustment, Small Facility Purchase Power Rate, and Power Cost Equalization (PCE) amounts. On June 24, 2021, the Regulatory Commission of Alaska approved Tariff Sheet Nos. 51, 53, and 54, filed May 17, 2021, by TMG with TA177-72. The effective date of the tariff sheets is July 1, 2021.

Enclosed are validated copies of the approved tariff sheets. Also enclosed is a copy of the Staff memorandum with PCE calculations. Please note that the effective date has been added to the bottom right corner of each tariff sheet.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Becki Alvey (Jun 28, 2021 08:04 AKDT)

Becki Alvey
Tariff Section Manager

Enclosures

cc: Jeffery Williams
PCE Program Manager
Alaska Energy Authority
813 West Northern Lights Blvd.
Anchorage, AK 99503

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RCA No. <u>72</u>	<u>56TH</u>	Sheet No.	<u>51</u>
Cancelling	<u>55TH</u>	Sheet No.	<u>51</u>

TDX MANLEY GENERATING, LLCELECTRIC UTILITY
SCHEDULE OF FEES AND CHARGES
POWER COST EQUALIZATION

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential customers are eligible for PCE for actual consumption of not more than 500 kilowatt-hours per month.
2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community by the utility for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determine under AS 29.60.020.
3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below, is as follows:

<u>Schedule</u>	<u>PCE Amount</u>
Residential Service/Small Commercial	\$0.7406 per kWh I
Commercial/Self-Generation	\$0.7406 per kWh I

Tariff Advice: TA177-72 Effective: **July 1, 2021**Issued By: TDX Manley Generating, LLCBy: John LyonsTitle: TDX Power President

RCA No. 72

42ND

Revision

Sheet No.

53

Cancelling

41ST

Revision

Sheet No.

53**RECEIVED****MAY 17 2021**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**TDX MANLEY GENERATING, LLC**ELECTRIC UTILITY
SCHEDULE OF FEES AND CHARGES**Small Facility Power Purchase Rate**

The rate at which the Utility will purchase energy from Qualifying Facilities with a design capacity of 100 kW or less is calculated based upon the amount of diesel generation used in the most recent quarter, updated to reflect the current price of fuel, divided by the number of kWh sold in the most recent quarter.

A.	Number of gallons consumed		12,684	gallons	
B.	Current fuel price		\$ 2.61	\$/gallon	
C.	Total Fuel Costs	A x B	\$ 33,105		
D.	kWh sold		128,279	kWh	
E.	Small Facility Power Purchase Rate	C / D	25.81	¢/kWh	I

Tariff Advice:

TA177-72

Effective:

July 1, 2021Issued by : **TDX MANLEY GENERATING, LLC**By : John LyonsTitle : TDX Power President

RCA No. <u>72</u>	<u>44TH</u>	Sheet No.	<u>54</u>
Cancelling	<u>43RD</u>	Sheet No.	<u>54</u>

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TDX MANLEY GENERATING, LLC

ELECTRIC UTILITY
 SCHEDULE OF FEES AND CHARGES

DETERMINATION OF COST OF POWER ADJUSTMENT

1. Estimated fuel costs for 3 months beginning **June 1, 2021**

Source	Estimated Quantity	Estimated Unit Cost	Estimated Total Cost	
Diesel Power (gal)	9,968	\$2.61	\$ 26,016.61	I
Purchased Power			-	
Total			\$ 26,016.61	I
2. Balance in Estimated Cost of Power Balancing Account as of May 31, 2021			\$ 926.25	R
Balance in Actual Balancing Account as of March 31, 2021		\$ 1,106.53		
3. Total (1) and (2) above			\$ 26,942.86	I
4. Estimated retail sales for three months (kWh)			94,749	R
5. Projected cost of power [(3)/(4)]			\$ 0.2844	I
6. Base cost of power			<u>\$ -</u> /kWh	
7. Cost of Power Adjustment [(5) - (6)]			\$ 0.2844 /kWh	I

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Issued By:	<u>TDX Manley Generating, LLC</u>		
By:	<u>John Lyons</u>	Title:	<u>TDX Power President</u>